

Power Sections

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Stator Specifications	
Overall Length (in.)	250.0 [6350 mm]
Tube O.D. (in.)	5.00 [127 mm]
Tube I.D. (in.)	4.00 [102 mm]
Rubber Cut Back Top (in.)	8.0
Rubber Cut Back Bottom (in.)	8.0
Weight (kg)	255
Tube Material	4140-4145
To be threaded and ID Banded by customer	

Rotor Specifications	
Overall Length (in.)	241.0 [6121 mm]
Contour Length (in.)	235 [5969 mm]
Major Diameter (in.)	3.018
Eccentricity (in.)	0.192
Head Diameter (in.)	2.900
Gunbored Weight (kg)	147
Solid Weight (kg)	171
Material	17-4PH
Coating option 1	Chrome
Coating option 2	Carbide
To be threaded by customer	

Performance Specifications		
Flow Range (lpm)	600 - 1300	
Speed Range (RPM)	130 - 280	
Torque Slope (ft-lbs/kPa)	0.461	
Rotation (rev/l)	0.214	
Off Bottom Pressure (kPa)	807	
Stall Torque (ft-lbs)	8,300	
	Optimal Limit	Max Limit*
Motor Pressure (kPa)	12,000	13,600
Torque (ft-lbs)	5,500	6,300
Flow (lpm)	1,300	1,300
Power (hp)	248	259

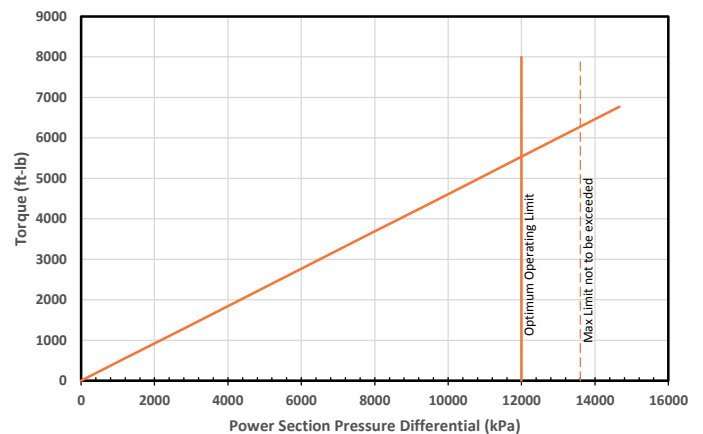
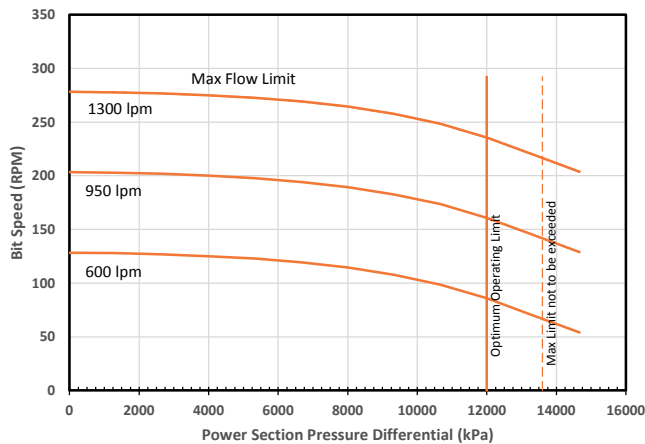
*Expect reduced life when operating at this limit for extended duration

Minor Diameter Fit Details (at 20°C)					
Size Band	Nominal Fit (in.)**	Minor Dia (in.)*	Nominal Fit (in.)**	Minor Dia (in.)*	Best Oper. Temp***
	Vector Measurements		True Size Laser Measurements		
1.0T	0.006	2.628	0.016	2.618	30 - 60 °C
0.5T	-0.004	2.638	0.006	2.628	45 - 75 °C
STD	-0.014	2.648	-0.004	2.638	65 - 95 °C
0.5L	-0.024	2.658	-0.014	2.648	85 - 115 °C
1.0L	-0.034	2.668	-0.024	2.658	100 - 130 °C
1.5L	-	-	-	-	-
2.0L	-	-	-	-	-
	Minor Shrinkage (in./°C)				0.00054

*Approximate Vector/laser gauge conversion: 0.010 ± 0.005

**Negative fits indicate clearance fit at room temperature using nominal new rotor

***Best operating temperatures are based on new stators subject to normal thermal expansion conditions. Operators may wish to consider swell and run life when selecting sizes.



Performance curves are for reference only. Actual power section performance may vary depending on operating conditions (e.g. chosen rotor/stator interference fit, possible rubber swelling by drilling fluid, rotor and stator wear, actual downhole temperature, actual stator temperature, physical and chemical properties of the drilling fluid and other factors encountered downhole). The torque may exceed that specified for the connected components. Operating above the recommended limits may result in damage to the power section and connected components which will be the liability of the operator. Data subject to change without notice.